

## PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE AND SALE FOR THE QUARTER APRIL 07 TO JUNE 07

Name of the Trader : MP TRADECO

License details (No &amp; date) Deemed licensee

Sl. No.	Month	Volume of trading in million Kwhs	Purchased from	Sold to *	Point of purchase	Purchase Price (In Rs./kwh)	Point of Sale	Sale Price (In Rs./kwh)	Transmission/Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller/ buyer (Rs in Crs)	Trading margin charged	Remarks
1	Apr-07	994.10	NPTC(WR)	MP DISCOM	At their bus	1.80	At their bus	East Discom 1.669 West Discom 1.646 Central Discom 1.475	Buyer	Buyer	Buyer	-	
2	do	28.09	NTPC(ER)	do	do	1.56	do		do	do	do	-	
3	do	47.08	NPCIL KAKRAPAR	do	do	1.99	do		do	do	do	-	
4	do	93.72	TARAPUR	do	do	2.75	do		do	do	do	-	
5	do	93.14	ISP	do	do	4.05	do		do	do	do	-	
6	do	84.77	SSP	do	do	1.03	do		do	do	do	-	
7	do	-21.96	PGCIL(WR)UI	do	do	-	do		do	do	-83.97	-	
8	do	1134.90	PGCIL(WR)	do	do	0.09	do		do	do	do	-	
9	do	28.09	PGCIL(ER)	do	do	0.13	do		do	do	do	-	
10	May-07	1048.07	NPTC(WR)	do	do	1.71	do		do	do	do	-	
11	do	29.99	NTPC(ER)	do	do	1.52	do		do	do	do	-	
12	do	42.38	NPCIL KAKRAPAR	do	do	2.04	do		do	do	do	-	
13	do	101.63	NPCIL TARAPUR	do	do	2.75	do		do	do	do	-	
14	do	100.66	ISP	do	do	3.97	do		do	do	do	-	
15	do	49.15	SSP	do	do	1.03	do		do	do	do	-	
16	do	-71.35	PGCIL(WR)UI	do	do	0.00	do		do	do	-137.23	-	
17	do	1192.08	PGCIL(WR)	do	do	0.09	do		do	do	do	-	
18	do	29.99	PGCIL(ER)	do	do	0.12	do		do	do	do	-	
19	Jun-07	935.80	NPTC(WR)	do	do	1.72	do		Buyer	Buyer	Buyer	-	
20	do	27.76	NTPC(ER)	do	do	1.50	do		do	do	do	-	
21	do	34.68	NPCIL KAKRAPAR	do	do	2.04	do		do	do	do	-	
22	do	81.41	NPCIL TARAPUR	do	do	2.75	do		do	do	do	-	
23	do	133.78	ISP	do	do	2.87	do		do	do	do	-	
24	do	125.14	SSP	do	do	1.03	do		do	do	do	-	
25	do	-8.70	PGCIL(WR)UI	do	do	0.00	do		do	do	-27.55	-	
26	do	1051.89	PGCIL(WR)	do	do	0.09	do		do	do	do	-	
27	do	27.76	PGCIL(ER)	do	do	0.12	do		do	do	do	-	

- Note:
- ( i ) To discom, power is sold at the rates decided by MPERC
  - ( ii ) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
  - ( iii ) At present no trading margin is charged by MP Tradeco.

## PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE FROM GENCO AND SALE FOR THE QUARTER ( APRIL 07TO JUNE 07)

Name of the Trader : MP TRADECO

License details (No &amp; date) Deemed licencee

Sl. No.	Month	Volume of trading in million Kwhs	Purchased from	Sold to	Point of purchase	Purchase Price (Av.rate in Rs./Kwh)	Point of Sale	Sale Price ( Av.rate in Rs./Kwh)	Transmission / Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller buyer (Rs in Crs)	Trading margin charged	Remarks
1	Apr-07	1322.92	GENCO	MP DISCOM	GENCO BUS	1.47	GENCO BUS	East Discom 1.669	Buyer	Buyer	-	-	
2	May-07	1307.07	GENCO	do	do	1.53	do	Central Discom 1.475	do	do	-	-	
3	Jun-07	1209.51	GENCO	do	do	1.57	do	West Discom 1.646	do	do	-	-	

- Note :
- ( i ) Entire capacity of M.P. Genco is allocated to the three Discoms, therefore point of purchase of power from MP Genco and Point of sale to Discoms is same.
  - ( ii ) To discom, power is sold at the rates decided by MPERC
  - ( iii ) At present no trading margin is charged by MP Tradeco.

## PROFORMA FOR SUBMISSION OF INFORMATION FOR POWER PURCHASE FROM CAPTIVE PLANT AND SALE FOR THE QUARTER APRIL 07 to JUNE 07

Name of the Trader : MP TRADECO

License details (No &amp; date) : Deemed licensee

Sl. No.	Month	Time	Volume of trading in million Kwhs	Purchase d from	Sold to	Point of purchase	Purchase Price (Rs /Kwh)	Point of Sale	Sale Price (Rs/Kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller/ buyer (Rs in Crs)	Trading margin charged	Remarks
1	Apr-07	0.00 to 18.00 & 22.00 to 24.00	0.26	JP BELA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.01	JP BELA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
2	May-07	0.00 to 18.00 & 22.00 to 24.00	0.42	JP BELA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.11	JP BELA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
3	Jun-07	0.00 to 18.00 & 22.00 to 24.00	0.36	JP BELA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.07	JP BELA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
4	Apr-07	0.00 to 18.00 & 22.00 to 24.00	3.71	JP REWA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	1.16	JP REWA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
5	May-07	0.00 to 18.00 & 22.00 to 24.00	4.58	JP REWA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.92	JP REWA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
6	Jun-07	0.00 to 18.00 & 22.00 to 24.00	3.27	JP REWA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.71	JP REWA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	

Sl. No.	Month	Time	Volume of trading in million Kwhs	Purchased from	Sold to	Point of purchase	Purchase Price (Rs /Kwh)	Point of Sale	Sale Price (Rs/Kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller buyer (Rs in Crs)	Trading margin charged	Remarks
7	Apr-07	0.00 to 18.00 & 22.00 to 24.00	1.36	HEG Bhopal	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669 Central Discom 1.475 West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.21	HEG Bhopal	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
8	May-07	0.00 to 18.00 & 22.00 to 24.00	0.61	HEG Bhopal	MP DISCOM	At their bus	1.84	At their bus		Buyer	Buyer	-	-	
		18.00 to 22.00	0.11	HEG Bhopal	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
9	Jun-07	0.00 to 18.00 & 22.00 to 24.00	1.26	HEG Bhopal	MP DISCOM	At their bus	1.84	At their bus	Buyer	Buyer	-	-		
		18.00 to 22.00	0.29	HEG Bhopal	MP DISCOM	At their bus	2.12	At their bus	Buyer	Buyer	-	-		

- Note:
- ( i ) To discom, power is sold at the rates decided by MPERC
  - ( ii ) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
  - ( iii ) At present no trading margin is charged by MP Tradeco.