

PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE AND SALE FOR THE QUARTER JULY 07 TO SEPT. 07

Name of the Trader : **MP TRADECO**
License details (No & date) **Deemed licences**

Sl. No.	Month	Volume of trading in million KwHs	Purchased from	Sold to *	Point of purchase	Purchase Price (In Rs./kwh)	Point of Sale	Sale Price (In Rs./kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller buyer (Rs in Crs)	Trading margin charged	Remarks
1	Jul-07	901.34	NPTC(WR)	MP DISCOM	At their bus	1.51	At their bus	East Discom 1.669	Buyer	Buyer	Buyer	-	
2	do	23.69	NTPC(ER)	do	do	1.62	do	Central Discom 1.475 west Discom 1.646	do	do	do	-	
3	do	19.92	NPCIL KAKRAPAR	do	do	2.04	do		do	do	do	-	
4	do	53.55	TARAPUR	do	do	2.73	do		do	do	do	-	
5	do	527.21	ISP	do	do	0.94	do		do	do	do	-	
6	do	466.32	SSP	do	do	1.03	do		do	do	do	-	
7	do	-243.06	PGCIL(WR)UI	do	do		do		do	do		-	
8	do	974.81	PGCIL(WR)	do	do	0.11	do		do	do	do	-	
9	do	23.69	PGCIL(ER)	do	do	0.14	do		do	do	do	-	
	Total	2747.45											
10	Aug-07	921.12	NPTC(WR)	do	do	1.51	do		do	do	do	-	
11	do	25.65	NTPC(ER)	do	do	1.78	do		do	do	do	-	
12	do	19.15	NPCIL KAKRAPAR	do	do	2.04	do		do	do	do	-	
13	do	47.03	NPCIL TARAPUR	do	do		do		do	do	do	-	
14	do	439.84	ISP	do	do	1.22	do		do	do	do	-	
15	do	471.50	SSP	do	do	1.03	do		do	do	do	-	
16	do	-97.55	PGCIL(WR)UI	do	do	3.62	do		do	do		-	
17	do	987.30	PGCIL(WR)	do	do	0.11	do		do	do	do	-	
18	do	25.65	PGCIL(ER)	do	do	0.11	do		do	do	do	-	
	Total	2839.69											
19	Sep-07	855.23	NPTC(WR)	do	do	2.03	do		Buyer	Buyer	Buyer	-	
20	do	19.12	NTPC(ER)	do	do	1.99	do		do	do	do	-	
21	do	29.18	NPCIL KAKRAPAR	do	do	2.04	do		do	do	do	-	
22	do	68.49	NPCIL TARAPUR	do	do	2.73	do		do	do	do	-	
23	do	177.03	ISP	do	do	2.40	do		do	do	do	-	
24	do	337.93	SSP	do	do	1.03	do		do	do	do	-	
25	do	76.73	PGCIL(WR)UI	do	do	2.36	do		do	do		-	
26	do	952.90	PGCIL(WR)	do	do	0.11	do		do	do	do	-	
27	do	19.12	PGCIL(ER)	do	do	0.15	do		do	do	do	-	
	Total	2535.72											

- Note: (i) To discom, power is sold at the rates decided by MPERC
(ii) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
(iii) At present no trading margin is charged by MP Tradeco.

FORM -III (C)

PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE FROM M.P.GENCO AND SALE FOR THE QUARTER (JULY 07 TO SEPT. 07)

License details (No & date)

Deemed licencce

Sl. No.	Month	Volume of trading in million Kwhs	Purchased from	Sold to	Point of purchase	Purchase Price (Av.rate in Rs./Kwh)	Point of Sale	Sale Price (Av.rate in Rs./Kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller buyer (Rs in Crs)	Trading margin charged	Remarks
1	Jul-07	816.79	M.P.GENCO	MP DISCOM	GENCO BUS	1.63	GENCO BUS	East Discom 1.669	Buyer	Buyer	-	-	
2	Aug-07	813.32	M.P.GENCO	do	do	1.55	do		do	do	-	-	
3	Sep-07	977.06	M.P.GENCO	do	do	1.55	do	Central Discom	do	do	-	-	
Total		2607.17											

- Note : (i) Entire capacity of M.P. Genco is allocated to the three Discoms, therefore point of purchase of power from MP Genco and Point of sale to Discoms is same.
(ii) To discom, power is sold at the rates decided by MPERC
(iii) At present no trading margin is charged by MP Tradeco.

FORM - III (D)

PROFORMA FOR SUBMISSION OF INFORMATION FOR POWER PURCHASE FROM CAPTIVE PLANT AND SALE FOR THE QUARTER JULY 07 to SEPT. 07

Name of the Trader :

MP TRADECO

License details (No & date)

Deemed licencce

Sl. No.	Month	Time	Volume of trading in million Kwhs	Purchased from	Sold to	Point of purchase	Purchase Price (Rs /Kwh)	Point of Sale	Sale Price (Rs/Kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmissi on losses borne by seller/ trader / buyer	UI charges borne by seller buyer (Rs in Crs)	Trading margin charged	Remarks
1	Jul-07	0.00 to 18.00 & 22.00 to 24.00	0.43	JP BELA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669	Buyer	Buyer	-	-	
		18.00 to 22.00	0.02	JP BELA	MP DISCOM	At their bus	2.12	At their bus		Central Discom	Buyer	Buyer	-	-
2	Aug-07	0.00 to 18.00 & 22.00 to 24.00	0.63	JP BELA	MP DISCOM	At their bus	1.84	At their bus	1.475	Buyer	Buyer	-	-	
		18.00 to 22.00	0.08	JP BELA	MP DISCOM	At their bus	2.12	At their bus		West Discom	Buyer	Buyer	-	-
3	Sep-07	0.00 to 18.00 & 22.00 to 24.00	0.30	JP BELA	MP DISCOM	At their bus	1.84	At their bus	1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.04	JP BELA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
Total			1.50											
4	Jul-07	0.00 to 18.00 & 22.00 to 24.00	3.27	JP REWA	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669	Buyer	Buyer	-	-	
		18.00 to 22.00	0.71	JP REWA	MP DISCOM	At their bus	2.12	At their bus		Central Discom	Buyer	Buyer	-	-
5	Aug-07	0.00 to 18.00 & 22.00 to 24.00	3.01	JP REWA	MP DISCOM	At their bus	1.84	At their bus	1.475	Buyer	Buyer	-	-	
		18.00 to 22.00	0.58	JP REWA	MP DISCOM	At their bus	2.12	At their bus		West Discom	Buyer	Buyer	-	-
6	Sep-07	0.00 to 18.00 & 22.00 to 24.00	3.12	JP REWA	MP DISCOM	At their bus	1.84	At their bus	1.646	Buyer	Buyer	-	-	

		18.00 to 22.00	0.58	JP REWA	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
Total			11.26											
Sl. No.	Month	Time	Volume of trading in million Kwhs	Purchased from	Sold to	Point of purchase	Purchase Price (Rs /Kwh)	Point of Sale	Sale Price (Rs/Kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission on losses borne by seller/ trader / buyer	UI charges borne by seller buyer (Rs in Crs)	Trading margin charged	Remarks
7	Jul-07	0.00 to 18.00 & 22.00 to 24.00	0.34	HEG Bhopal	MP DISCOM	At their bus	1.84	At their bus	East Discom 1.669	Buyer	Buyer	-	-	
		18.00 to 22.00	0.06	HEG Bhopal	MP DISCOM	At their bus	2.12	At their bus	Central Discom 1.475	Buyer	Buyer	-	-	
8	Aug-07	0.00 to 18.00 & 22.00 to 24.00	0.74	HEG Bhopal	MP DISCOM	At their bus	1.84	At their bus	West Discom 1.646	Buyer	Buyer	-	-	
		18.00 to 22.00	0.16	HEG Bhopal	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
9	Sep-07	0.00 to 18.00 & 22.00 to 24.00	0.91	HEG Bhopal	MP DISCOM	At their bus	1.84	At their bus		Buyer	Buyer	-	-	
		18.00 to 22.00	0.15	HEG Bhopal	MP DISCOM	At their bus	2.12	At their bus		Buyer	Buyer	-	-	
Total			2.36											

- Note: (i) To discom, power is sold at the rates decided by MPERC
(ii) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
(iii) At present no trading margin is charged by MP Tradeco.