

PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE AND SALE FOR THE QUARTER JAN-09 TO MAR.09Name of the Trader : **MP TRADECO**License details (No & date) **Deemed licencee**

Sl. No.	Month	Volume of trading (in million Kwhs)	Purchased from	Sold to	Point of purchase	Purchase Price (In Rs./kwh)	Point of Sale	Sale Price (In Rs./kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller buyer	Trading margin charged	Remarks
1	Jan-09	1191.74	NPTC(WR)	MP DISCOM	At their bus	1.95	At their bus	As per station-wise monthly actual cost of power purchase.	Buyer	Buyer	Buyer	-	-
2	do	44.09	NTPC(ER)	do	do	2.38	do	do	do	do	do	-	-
3	do	18.42	NPCIL KAKRAPAR	do	do	2.07	do	do	do	do	do	-	-
4	do	53.13	TARAPUR	do	do	2.83	do	do	do	do	do	-	-
5	do	122.63	ISP	do	do	3.79	do	do	do	do	do	-	-
6	do	59.12	OSP	do	do	3.53	do	do	do	do	do	-	-
7	do	65.50	SSP	do	do	3.69	do	do	do	do	do	-	-
8	do	93.85	DVC	do	do	2.90	do	do	do	do	do	-	-
9	do	-8.99	PGCIL(WR)UI	do	do	12.74	do	do	do	do	do	-	-
10	do	1263.30	PGCIL(WR)	do	do	0.20	do	do	do	do	do	-	-
11	do	137.94	PGCIL(ER)	do	do	0.16	do	do	do	do	do	-	-
12	do	1277.28	GENCO(THERM)	do	do	1.78	do	do	do	do	do	-	-
13	do	226.68	GENCO(HYDEL)	do	do	2.12	do	do	do	do	do	-	-
14	do	1.47	HEG M'deep.	do	do	1.84	do	do	do	do	do	-	-
15	do	0.28	HEG M'deep.	do	do	2.12	do	do	do	do	do	-	-

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16	Feb-09	1024.55	NPTC(WR)	do	do	1.93	do	do	do	do	do	-	-
17	do	39.54	NTPC(ER)	do	do	2.43	do	do	do	do	do	-	-
18	do	0.41	NPCIL KAKRAPAR	do	do	2.07	do	do	do	do	do	-	-
19	do	50.66	TARAPUR	do	do	2.83	do	do	do	do	do	-	-
20	do	112.60	ISP	do	do	4.22	do	do	do	do	do	-	-
21	do	55.83	OSP	do	do	3.35	do	do	do	do	do	-	-
22	do	79.21	SSP	do	do	3.05	do	do	do	do	do	-	-
23	do	53.66	DVC	do	do	2.90	do	do	do	do	do	-	-
24	do	24.29	PGCIL(WR)UI	do	do	4.03	do	do	do	do	do	-	-
25	do	1075.61	PGCIL(WR)	do	do	0.19	do	do	do	do	do	-	-
26	do	93.19	PGCIL(ER)	do	do	0.22	do	do	do	do	do	-	-
27	do	1100.71	GENCO(THERMAL)	do	do	1.86	do	do	do	do	do	-	-
28	do	159.77	GENCO(HYDEL)	do	do	3.06	do	do	do	do	do	-	-
29	do	2.92	HEG M'deep.	do	do	1.84	do	do	do	do	do	-	-
30	do	0.88	HEG M'deep.	do	do	2.12	do	do	do	do	do	-	-
31	Mar-09	1146.92	NPTC(WR)	do	do	2.24	do	do	do	do	do	-	-
32	do	51.05	NTPC(ER)	do	do	2.76	do	do	do	do	do	-	-
33	do	4.74	NPCIL KAKRAPAR	do	do	2.07	do	do	do	do	do	-	-
34	do	62.89	TARAPUR	do	do	2.83	do	do	do	do	do	-	-
35	do	79.72	ISP	do	do	5.90	do	do	do	do	do	-	-
36	do	40.44	OSP	do	do	5.67	do	do	do	do	do	-	-
37	do	61.98	SSP	do	do	3.90	do	do	do	do	do	-	-
38	do	67.72	DVC	do	do	2.90	do	do	do	do	do	-	-

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39	do	-44.15	PGCIL(WR)UI	do	do	7.13	do	do	do	do	do	-	-
40	do	1214.56	PGCIL(WR)	do	do	0.17	do	do	do	do	do	-	-
41	do	118.77	PGCIL(ER)	do	do	0.18	do	do	do	do	do	-	-
42	do	1248.89	GENCO(THERMAL)			1.78	do	do	do	do	do	-	-
43	do	136.75	GENCO(HYDEL)	do	do	4.28	do	do	do	do	-	-	-
44	do	3.59	HEG M'deep.	do	do	1.84	do	do	do	do	do	-	-
45	do	0.85	HEG M'deep.	do	do	2.12	do	do	do	do	do	-	-

- Note:
- (i) To discom, power is sold at the rates as indicated above.
 - (ii) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
 - (iii) At present no trading margin is charged by MP Tradeco.
 - (iv) The energy shown against SNo..10 and 11 has already been taken in to account in the energy shown against S. No.1 to 8 and same pattern also applied for the month of Feb 09 and Mar 09.