

PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE AND SALE FOR THE QUARTER JULY 08 TO SEPT.08

Name of the Trader : **MP TRADECO**License details (No & date) **Deemed licencee**

Sl. No.	Month	Volume of trading (in million Kwhs)	Purchased from	Sold to	Point of purchase	Purchase Price (In Rs./kwh)	Point of Sale	Sale Price (In Rs./kwh)	Transmission/ Wheeling charges borne by Seller / Trader / Buyer	Transmission losses borne by seller/ trader / buyer	UI charges borne by seller buyer	Trading margin charged	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Jul-08	930.14	NPTC(WR)	MP DISCOM	At their bus	1.70	At their bus	As per station-wise monthly actual cost of power purchase.	Buyer	Buyer	Buyer	-	-
2	do	15.60	NTPC(ER)	do	do	1.72	do	do	do	do	do	-	-
3	do	17.47	NPCIL KAKRAPAR	do	do	2.07	do	do	do	do	do	-	-
4	do	59.11	TARAPUR	do	do	2.68	do	do	do	do	do	-	-
5	do	187.04	ISP	do	do	2.43	do	do	do	do	do	-	-
6	do	107.82	OSP	do	do	2.16	do	do	do	do	do	-	-
7	do	143.74	SSP	do	do	1.03	do	do	do	do	do	-	-
8	do	28.06	DVC	do	do	2.90	do	do	do	do	do	-	-
9	do	-66.90	PGCIL(WR)UI	do	do	6.34	do	do	do	do	do	-	-
10	do	1006.73	PGCIL(WR)	do	do	0.15	do	do	do	do	do	-	-
11	do	43.66	PGCIL(ER)	do	do	0.29	do	do	do	do	do	-	-
12	do	1314.61	GENCO	do	do	As per station-wise monthly actual cost of power purchase.	do	do	do	do	do	-	-
13	do	0.91	HEG M'deep.	do	do	1.84	do	do	do	do	do	-	-
14	do	0.12	do	do	do	2.12	do	do	do	do	do	-	-
15	Aug-08	899.58	NPTC(WR)	do	do	1.59	do	do	do	do	do	-	-
16	do	24.71	NTPC(ER)	do	do	1.81	do	do	do	do	do	-	-
17	do	18.13	NPCIL KAKRAPAR	do	do	2.07	do	do	do	do	do	-	-
18	do	59.41	TARAPUR	do	do	2.86	do	do	do	do	do	-	-
19	do	142.49	ISP	do	do	3.21	do	do	do	do	do	-	-
20	do	76.02	OSP	do	do	3.06	do	do	do	do	do	-	-
21	do	120.38	SSP	do	do	1.03	do	do	do	do	do	-	-
22	do	32.17	DVC	do	do	2.90	do	do	do	do	do	-	-
23	do	25.75	PGCIL(WR)UI	do	do	0.19	do	do	do	do	do	-	-
24	do	977.12	PGCIL(WR)	do	do	0.15	do	do	do	do	do	-	-
25	do	56.88	PGCIL(ER)	do	do	0.21	do	do	do	do	do	-	-
26	do	1320.53	GENCO	do	do	As per station-wise monthly actual cost of power purchase.	do	do	do	do	do	-	-
27	do	0.30	HEG M'deep.	do	do	1.84	do	do	do	do	do	-	-
28	do	0.09	do	do	do	2.12	do	do	do	do	do	-	-

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1	2	3	4	5	6	7	8	9	10	11	12	13	14
29	Sep.08	904.38	NPTC(WR)	do	do	2.12	do	do	do	do	do	-	-
30	do	23.56	NTPC(ER)	do	do	1.94	do	do	do	do	do	-	-
31	do	17.63	NPCIL KAKRAPAR	do	do	2.07	do	do	do	do	do	-	-
32	do	57.37	TARAPUR	do	do	2.83	do	do	do	do	do	-	-
33	do	119.27	ISP	do	do	4.00	do	do	do	do	do	-	-
34	do	57.08	OSP	do	do	4.11	do	do	do	do	do	-	-
35	do	179.24	SSP	do	do	1.03	do	do	do	do	do	-	-
36	do	36.36	DVC	do	do	2.90	do	do	do	do	do	-	-
37	do	26.21	PGCIL(WR)UI	do	do	1.56	do	do	do	do	do	-	-
38	do	979.39	PGCIL(WR)	do	do	0.22	do	do	do	do	do	-	-
39	do	63.78	PGCIL(ER)	do	do	0.21	do	do	do	do	do	-	-
40	do	1038.39	GENCO	do	do	As per station-wise monthly actual cost of power purchase.	do	do	do	do	do	-	-
41	do	0.64	HEG M'deep.	do	do	1.84	do	do	do	do	do	-	-
42	do	0.11	do	do	do	2.12	do	do	do	do	do	-	-

- Note: (i) To discom, power is sold at the rates as indicated above.
(ii) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
(iii) At present no trading margin is charged by MP Tradeco.