

PROFORMA FOR SUBMISSION OF INFORMATION ON LONG TERM POWER PURCHASE AND SALE FOR THE QUARTER OCT. 08 TO DEC..08

Name of the Trader : **MP TRADECO**License details (No & date) **Deemed licencee**

| Sl. No. | Month | Volume of trading (in million Kwhs) | Purchased from | Sold to | Point of purchase | Purchase Price (In Rs./kwh) | Point of Sale | Sale Price (In Rs./kwh) | Transmission/ Wheeling charges borne by Seller / Trader / Buyer | Transmission losses borne by seller/ trader / buyer | UI charges borne by seller buyer | Trading margin charged | Remarks |
|---------|--------|-------------------------------------|----------------|-----------|-------------------|---|---------------|--|---|---|----------------------------------|------------------------|---------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 1 | Oct-08 | 959.32 | NPTC(WR) | MP DISCOM | At their bus | 1.60 | At their bus | As per station-wise monthly actual cost of power purchase. | Buyer | Buyer | Buyer | - | - |
| 2 | do | 30.27 | NTPC(ER) | do | do | 1.80 | do | do | do | do | do | - | - |
| 3 | do | 18.14 | NPCIL KAKRAPAR | do | do | 2.07 | do | do | do | do | do | - | - |
| 4 | do | 60.33 | TARAPUR | do | do | 2.83 | do | do | do | do | do | - | - |
| 5 | do | 158.24 | ISP | do | do | 3.01 | do | do | do | do | do | - | - |
| 6 | do | 70.70 | OSP | do | do | 3.42 | do | do | do | do | do | - | - |
| 7 | do | 89.70 | SSP | do | do | 1.03 | do | do | do | do | do | - | - |
| 8 | do | 58.67 | DVC | do | do | 2.90 | do | do | do | do | do | - | - |
| 9 | do | 29.27 | PGCIL(WR)UI | do | do | 4.31 | do | do | do | do | do | - | - |
| 10 | do | 1037.78 | PGCIL(WR) | do | do | 0.16 | do | do | do | do | do | - | - |
| 11 | do | 88.94 | PGCIL(ER) | do | do | 0.17 | do | do | do | do | do | - | - |
| 12 | do | 1290.65 | GENCO | do | do | As per station-wise monthly actual cost | do | do | do | do | do | - | - |
| 13 | do | 0.84 | HEG M'deep. | do | do | 1.84 | do | do | do | do | do | - | - |
| 14 | do | 0.17 | HEG M'deep. | do | do | 2.12 | do | do | do | do | do | - | - |

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|---------|--------|-------------------------------------|-------------------|---------|-------------------|--|---------------|-------------------------|---|---|----------------------------------|------------------------|---------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| 15 | Nov-08 | 1091.54 | NPTC(WR) | do | do | 2.05 | do | do | do | do | do | - | - |
| 16 | do | 27.30 | NTPC(ER) | do | do | 1.83 | do | do | do | do | do | - | - |
| 17 | do | 17.66 | NPCIL | do | do | 2.07 | do | do | do | do | do | - | - |
| 18 | do | 55.45 | TARAPUR | do | do | 2.83 | do | do | do | do | do | - | - |
| 19 | do | 232.61 | ISP | do | do | 1.97 | do | do | do | do | do | - | - |
| 20 | do | 103.74 | OSP | do | do | 2.26 | do | do | do | do | do | - | - |
| 21 | do | 146.66 | SSP | do | do | 1.03 | do | do | do | do | do | - | - |
| 22 | do | 40.47 | DVC | do | do | 2.90 | do | do | do | do | do | - | - |
| 23 | do | 142.73 | PGCIL(WR)UI | do | do | 4.54 | do | do | do | do | do | - | - |
| 24 | do | 1164.65 | PGCIL(WR) | do | do | 0.17 | do | do | do | do | do | - | - |
| 25 | do | 67.76 | PGCIL(ER) | do | do | 0.36 | do | do | do | do | do | - | - |
| 26 | do | 1367.57 | GENCO | do | do | As per station-wise monthly actual cost of power purchase. | do | do | do | do | do | - | - |
| 27 | Dec-08 | 1113.97 | NPTC(WR) | do | do | 2.36 | do | do | do | do | do | - | - |
| 28 | do | 33.76 | NTPC(ER) | do | do | 2.77 | do | do | do | do | do | - | - |
| 29 | do | 17.25 | NPCIL KAKRAPAR | do | do | 2.07 | do | do | do | do | do | - | - |
| 30 | do | 50.43 | TARAPUR | do | do | 2.83 | do | do | do | do | do | - | - |
| 31 | do | 140.65 | ISP | do | do | 3.38 | do | do | do | do | do | - | - |
| 32 | do | 64.77 | OSP | do | do | 3.22 | do | do | do | do | do | - | - |
| 33 | do | 90.67 | SSP | do | do | 2.66 | do | do | do | do | do | - | - |
| 34 | do | 62.72 | DVC | do | do | 2.90 | do | do | do | do | do | - | - |
| 35 | do | 254.94 | PGCIL(WR)UI | do | do | 3.83 | do | do | do | do | do | - | - |
| 36 | do | 1181.64 | PGCIL(WR) | do | do | 0.44 | do | do | do | do | do | - | - |
| 37 | do | 96.48 | PGCIL(ER) | do | do | 0.21 | do | do | do | do | do | - | - |
| 38 | do | 1274.42 | GENCO | do | do | As per station-wise monthly actual cost of power purchase. | do | do | do | do | - | - | - |

- Note: (i) To discom, power is sold at the rates as indicated above.
(ii) As per GoMP notification, existing capacity is allocated to Discoms therefore point of purchase and point of sale of long term power procurement is the same .
(iii) At present no trading margin is charged by MP Tradeco.